

WIndiana Indiana Renewable Energy Conference

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Argonne National Laboratory

America's first national laboratory

- Chartered in 1946 from Enrico Fermi's work on the Manhattan Project.
- Operating budget of \$600+ million
- Center for Nanoscale Materials
- Energy Storage
- Operated by UChicago-Argonne LLC
- Science Council includes
 - Northwestern U and U of Illinois

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The Advanced Photon Source is the North America's most brilliant X-ray.

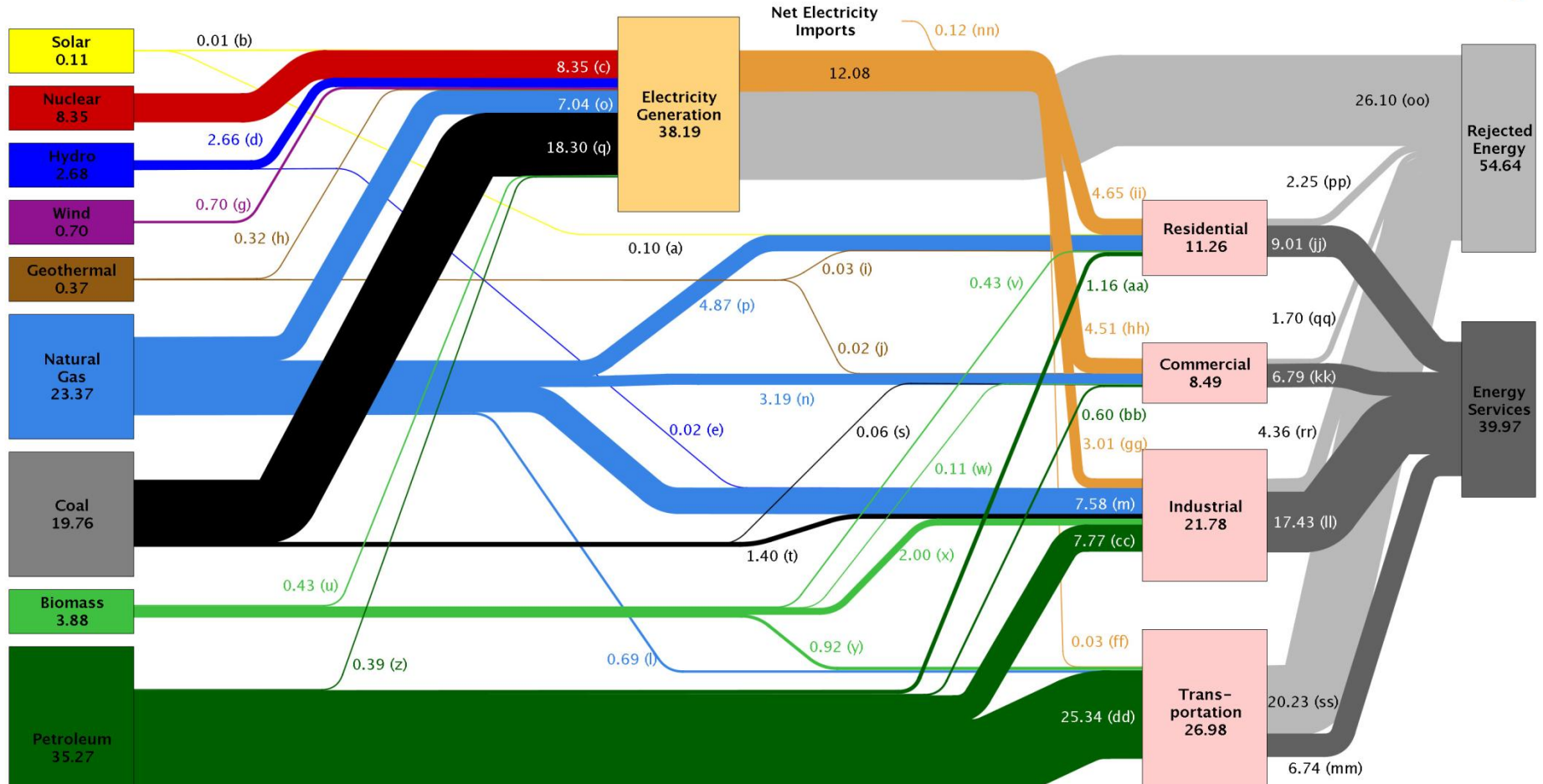


The white deer are native to Northern Africa and Europe and were a gift to Gustav Freund, the estate owner in the 1930's.



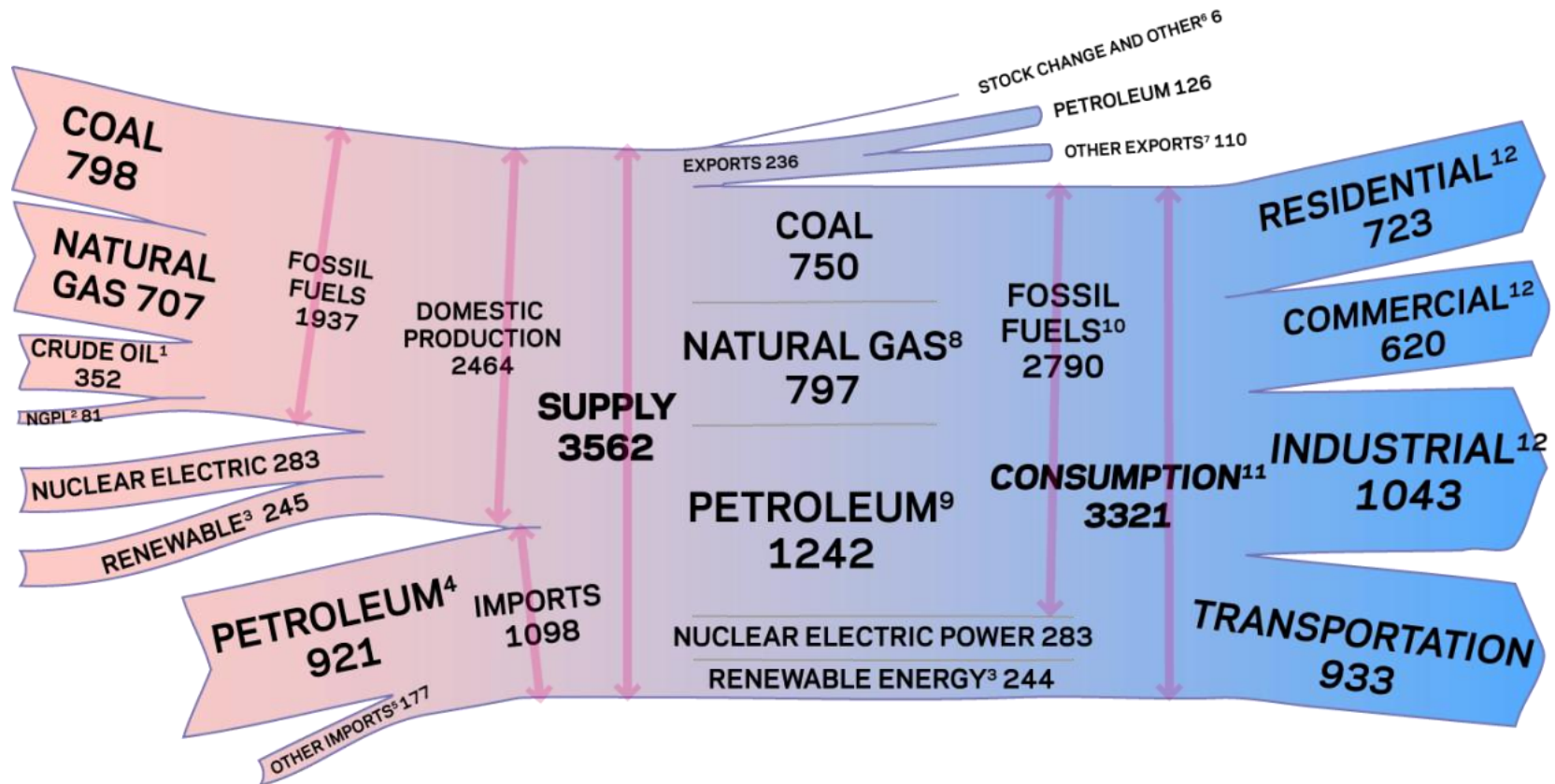
Energy Flow Slide

Estimated U.S. Energy Use in 2009: ~94.6 Quads



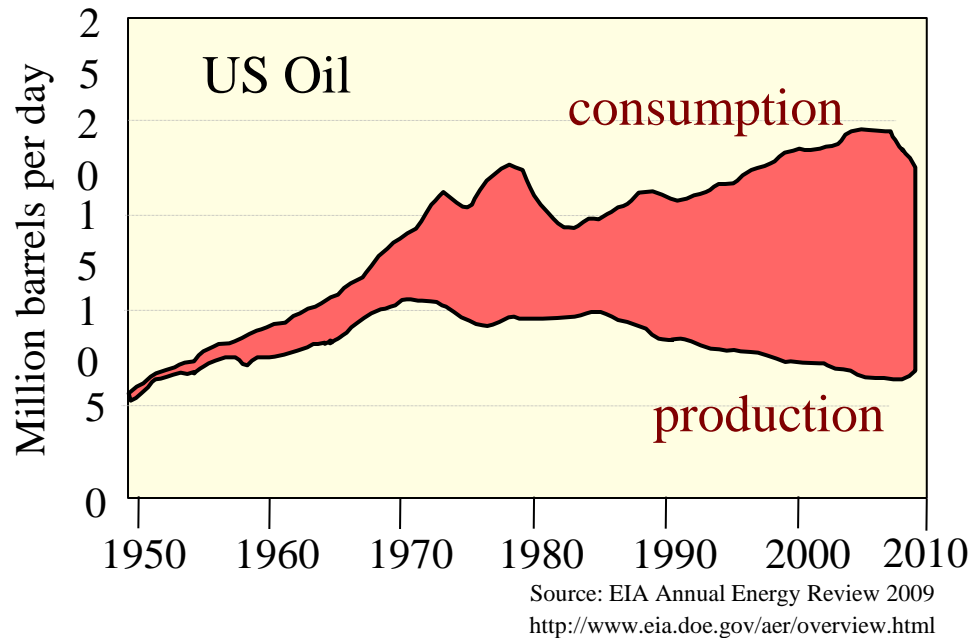
Energy Flow Slide

US TOTAL Energy Flow, 2008
(Gigawatts)



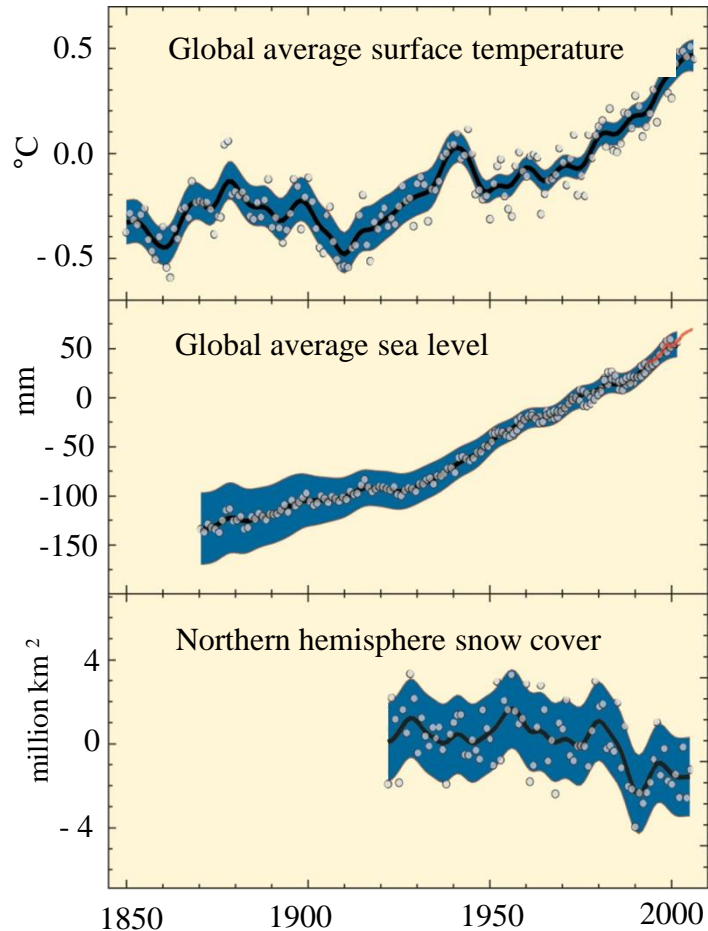
<http://www.energyliteracy.com/> - from information from the EIA

Dependence on Imported Oil



- Cost to economy:
- ~\$350 B/yr at current prices transferred to foreign oil producers
- Energy security \leftrightarrow Economic security \leftrightarrow National Security

Greenhouse Gases and Climate Change



IPCC Fourth Assessment 2007
<http://www.ipcc.ch/graphics/gr-ar4-syr.htm> SPM1



- 2/3 of carbon dioxide emissions come from power plants and autos
- Permanent changes in weather patterns, agricultural networks and coastal geography
- Cost of accommodation may be higher than preventive cost of reducing emissions

Current Biofuel Status

- **Current production: ~14 billion gallons/year**
 - Virtually all ethanol produced from corn
 - Essentially at the “10 % blend wall”
 - Third largest supply for US light duty vehicle fuel
 - The US is an ethanol exporter
- **45 cents/gallon tax credit**
 - Congress will likely reduce or eliminate
- **RFS2 under negotiation (EPA)**
 - Phase-in of cellulosic ethanol is be delayed
 - Pioneer plants are being commissioned
 - Blend wall was raised to 15 % for newer vehicles
- **>40 % of the corn supply is used to produce ethanol**
 - Distiller’s Grains provide animal feed instead of whole corn
 - The US is a larger DDGS exporter
 - Increased corn yield is addressing the market

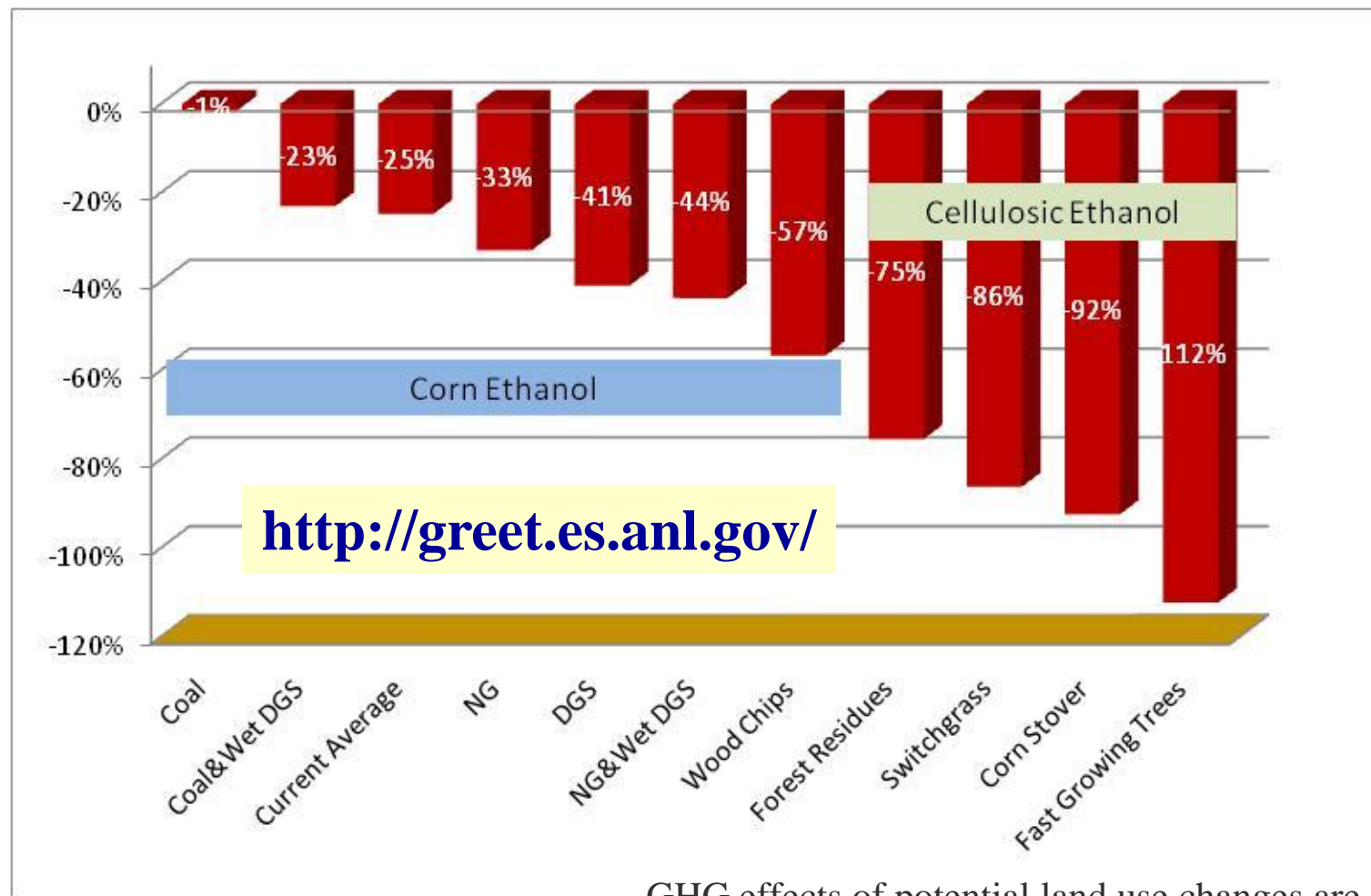
Critical Barriers to the Continued Growth of Bioenergy

- **Policy:** EPACT 2005, **EISA 2007**, **RFS2**, RPS, Cap and trade
- **Sustainability:** What are the impacts of displacement of fossil resources with biobased resources including **greenhouse gas emissions**, water utilization, and **land use changes**? For example, the current interest in algae is directly attributable to concerns on land use impacts.
- **Compatibility:** Both ethanol and biodiesel have experienced resistance to increasing the blend wall. Neither are currently transported or refined in the existing fuel infrastructure. There are significant efforts to produce “**drop-in fuels**” that are either blended into the existing crude oil streams could be direct replacements for gasoline, diesel, or jet fuel.
- **Economics:** Petroleum refineries are large integrated operations that produce a suite of fuels, chemicals, and materials with significant economies of scale. **Biorefineries** do not offer the same economies of scale so the compete economically they require low cost feedstocks, efficient processing, and a suite of value added products.

Sustainability

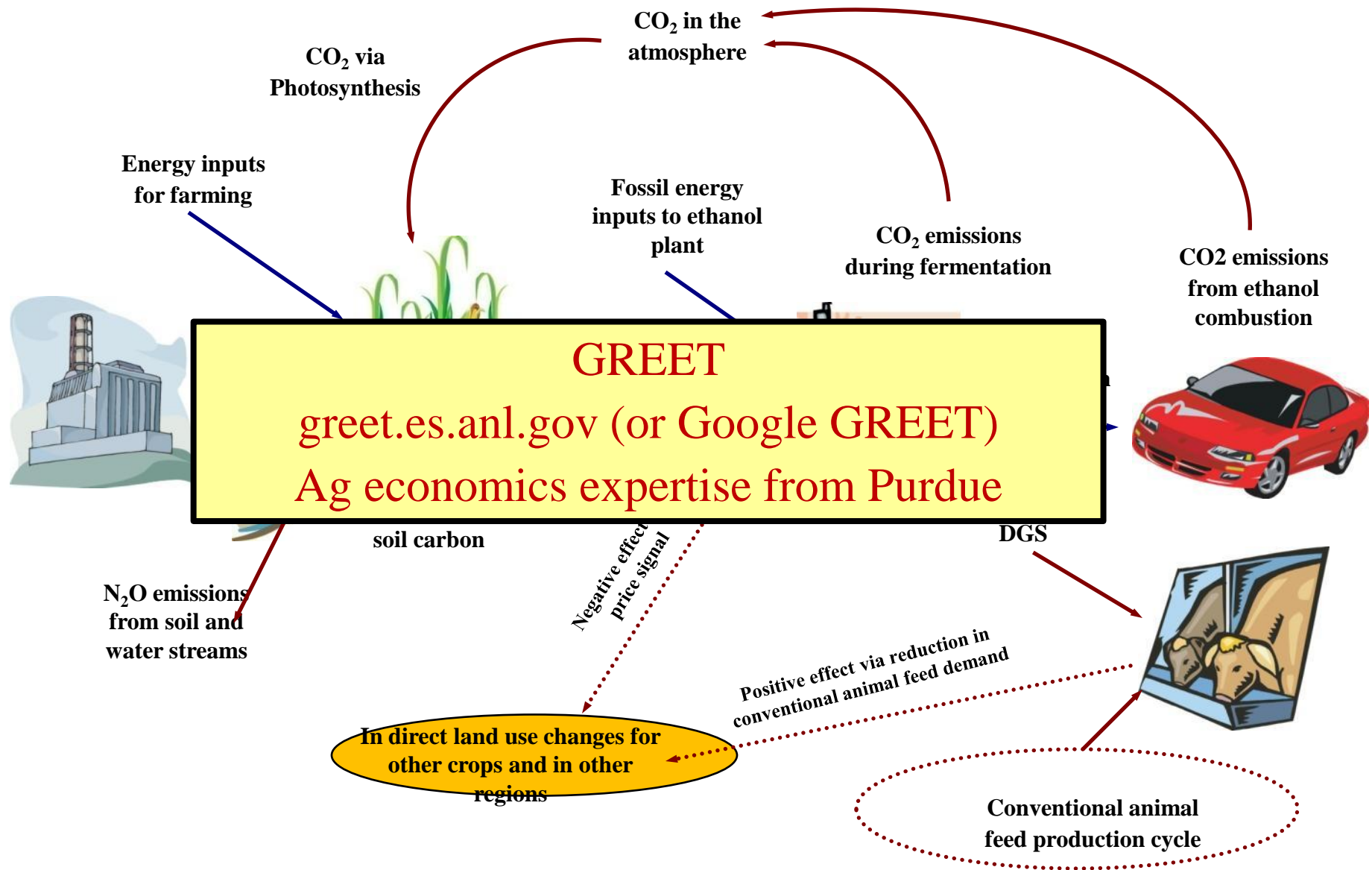
GHG Emissions of Corn Ethanol Vary Considerably Among Process Fuels in Plants

GHG Emission Reductions By Ethanol Relative to Gasoline

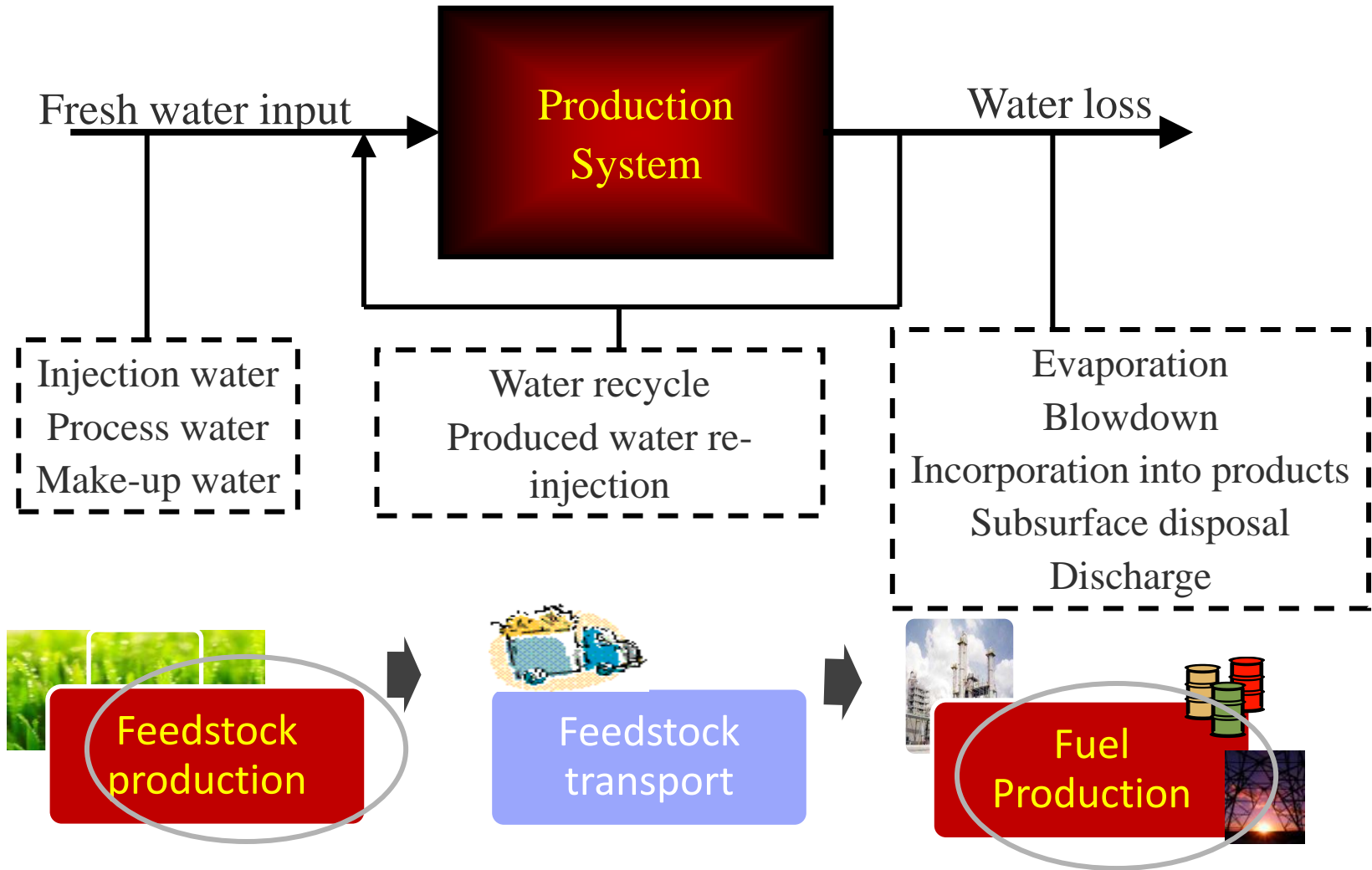


GHG effects of potential land use changes are not fully included in these results.

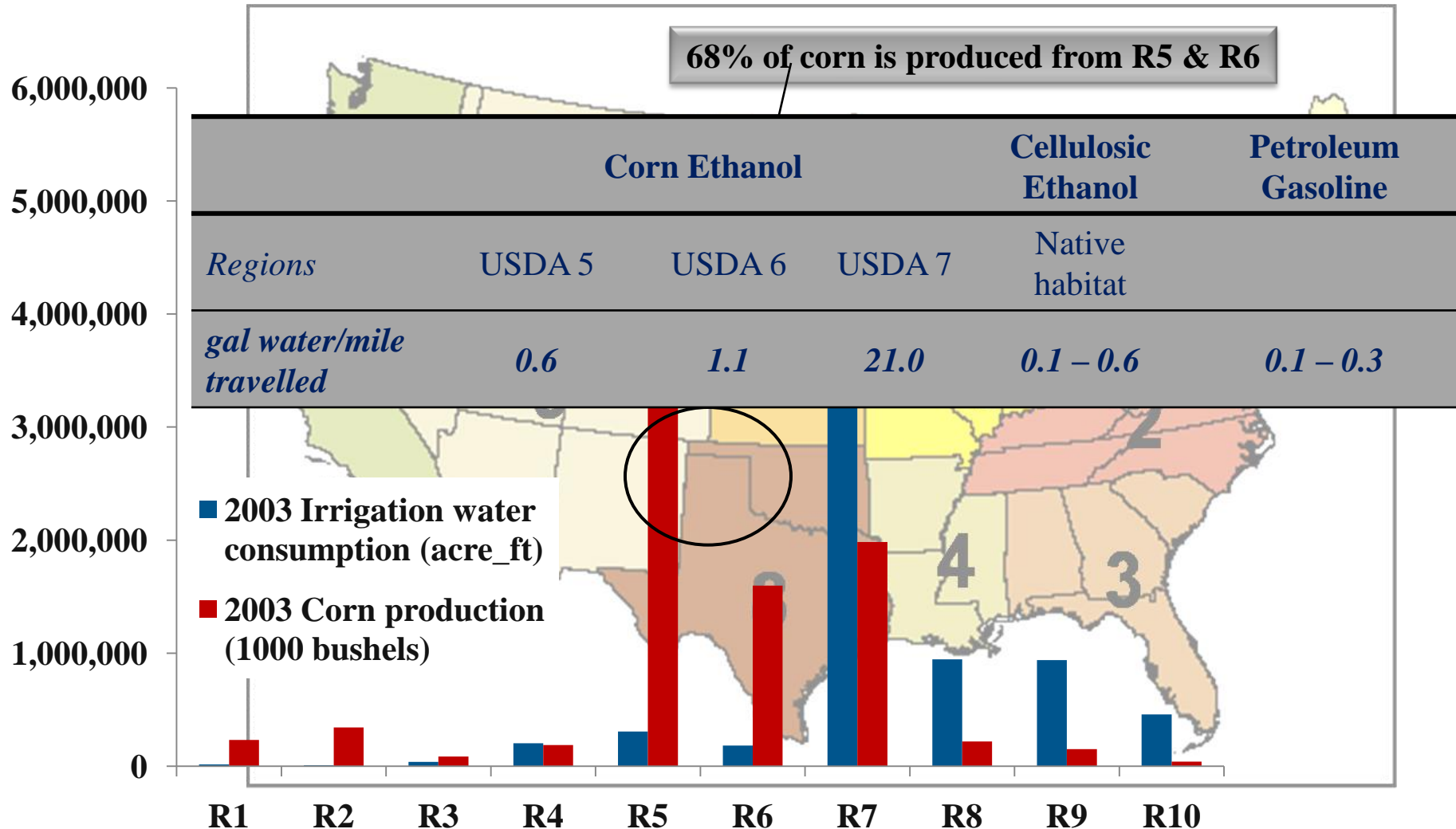
Land Use Change in The Context of Biofuel LCAs



Determine Water Consumption Factor



Substantial Variations In Corn Production and Irrigation Among The Ten Regions

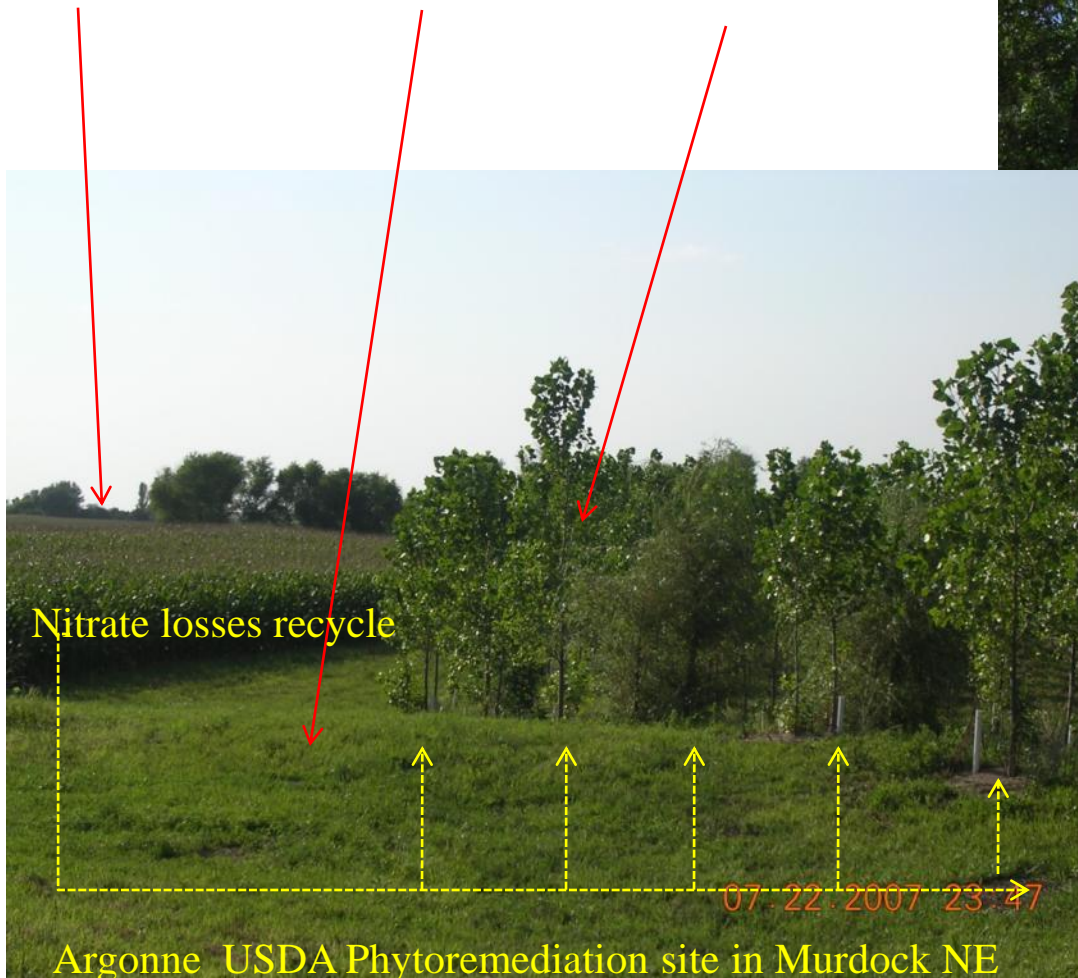


Enhanced productivity and better use of resources. - Murdock, Nebraska

corn

switchgrass

poplar

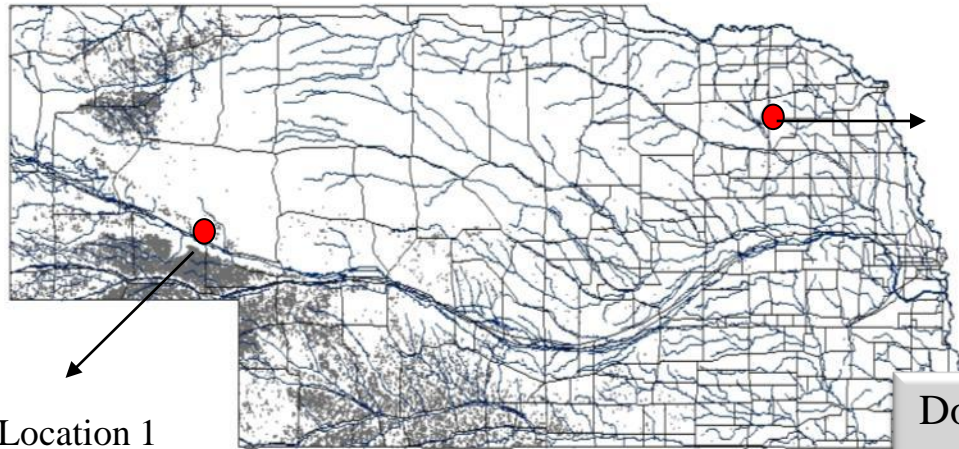


- More than a riparian buffer:
 - An engineered, integrated biorefinery feedstock production model.



Intensification of feedstock supply to biorefineries

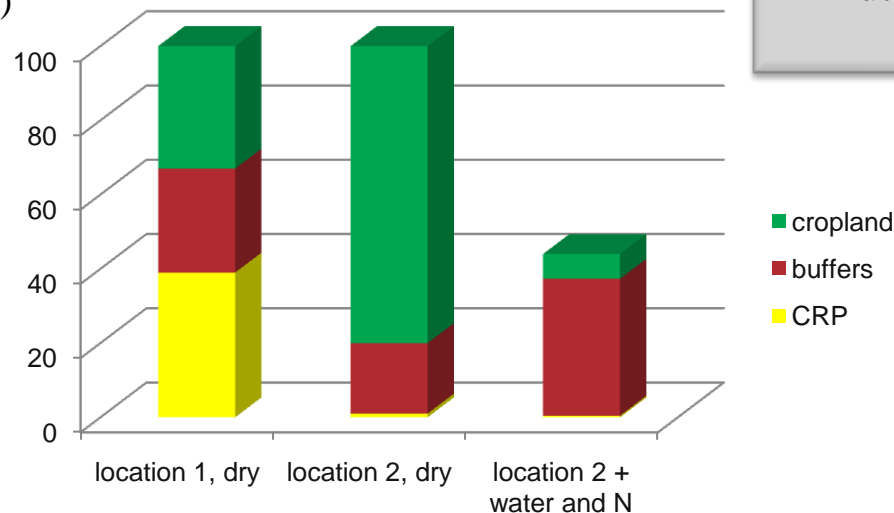
assuming a 25 mile radius supply area, for a 80 MGY ethanol plant



Hypothetical locations of biorefineries

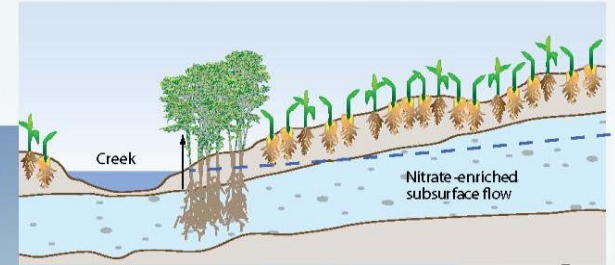
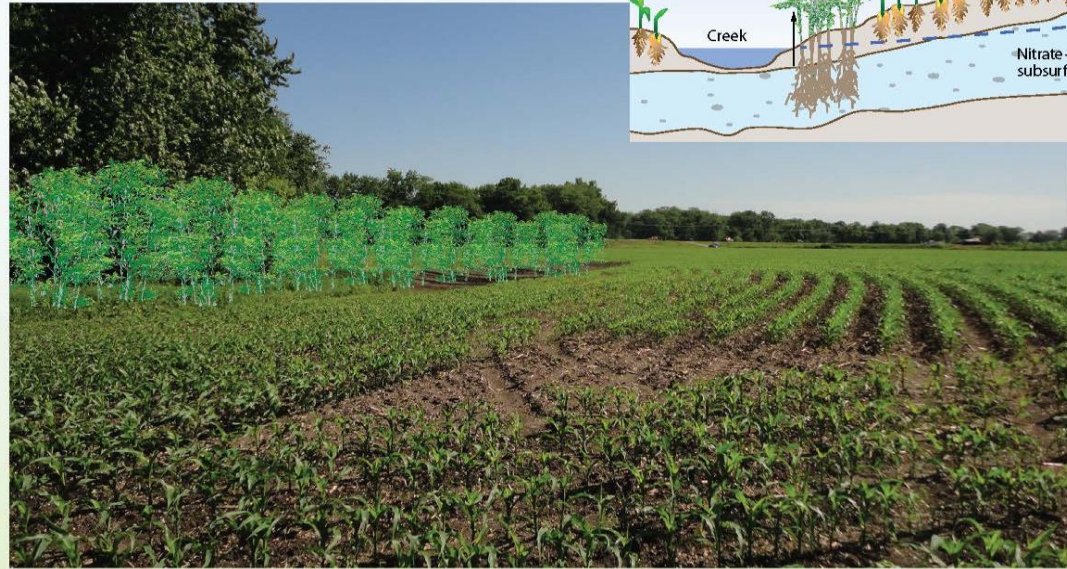
Doubling yields of cellulosic feedstock are possible through the use of nutrients and water from N-rich, degraded water resources

Acreage required (thousand acres) to supply a 80 MGY ethanol plant



Fairbury IL Partnerships & Monitoring

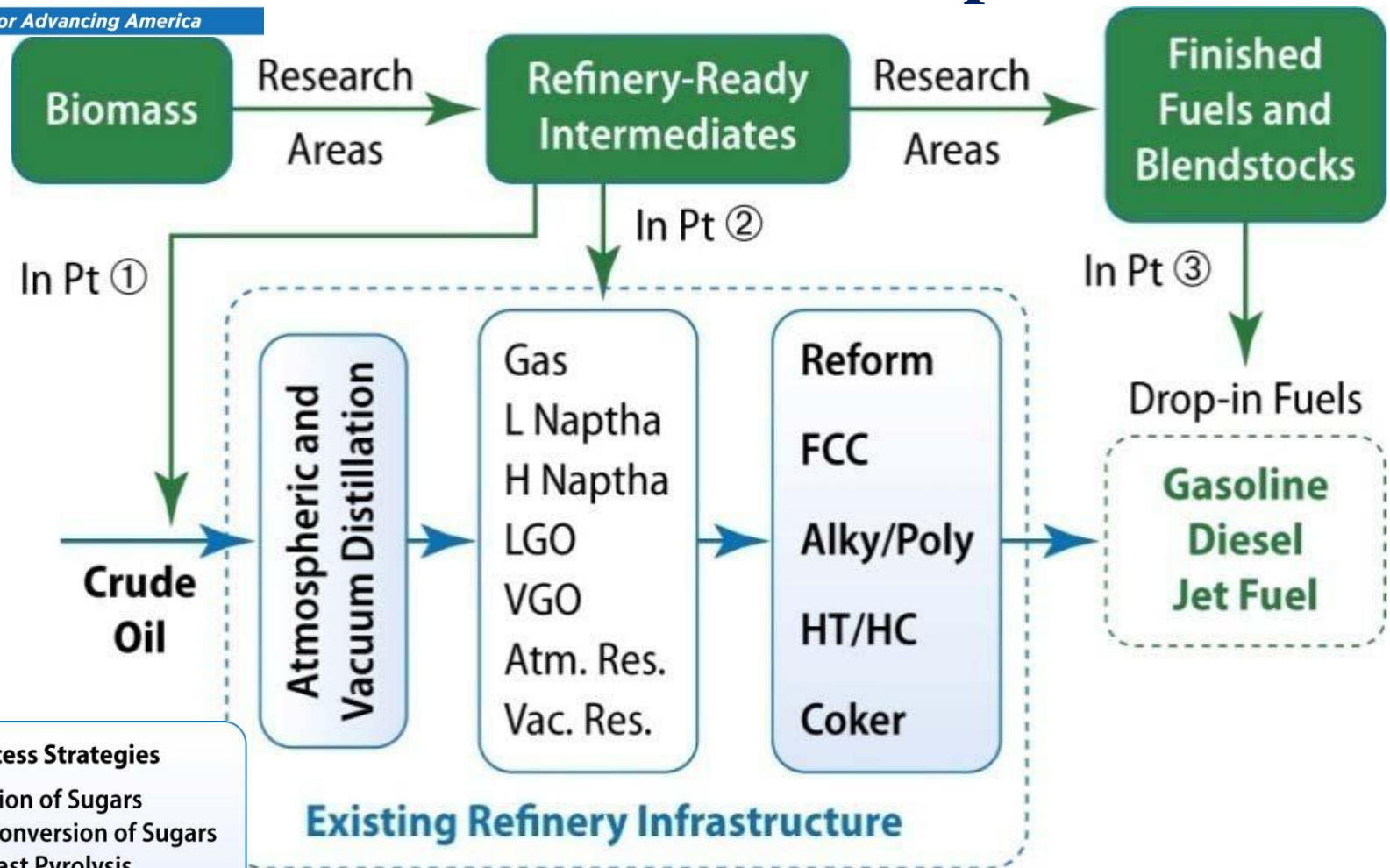
Enabling the present and future work, Outreach and sounding board



Demonstrate at the field scale GHG emissions, water quality and productivity of riparian biomass compared to usual practices; provide data to transition to watershed-scale studies and models.

Compatibility

National Advanced Biofuels Consortium - Drop-in Fuels



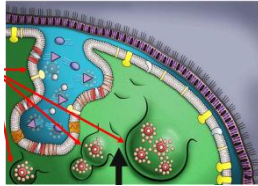
Six Process Strategies

- 1) Fermentation of Sugars
- 2) Catalytic Conversion of Sugars
- 3) Catalytic Fast Pyrolysis
- 4) Hydropyrolysis
- 5) Hydrothermal Liquefaction
- 6) Syngas to Distillates

\$35 M ARRA funding
NREL, PNNL, etc

Integrated Biofuel / Engine Design

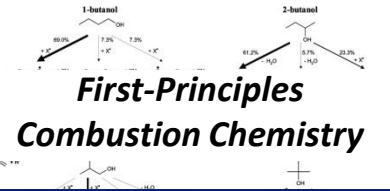
Approach: a system-level, iterative feedback loop – new feedstocks, processing, combustion science, modeling, real-world testing, optimization, and life-cycle analysis.



Feedstock



Bio-based Feedstock Selection



First-Principles Combustion Chemistry



Opti

- Classical approach has been to make biofuel mimic petroleum based fuel
- Engine/vehicle flexibility has made this approach archaic
- This project focuses on an integrated process for biofuel creation, production, and utilization.



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Catalyst Design and Synthesis

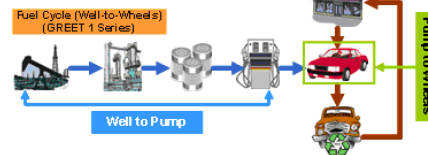


in situ Testing and Characterization

Chemical Processes

Production

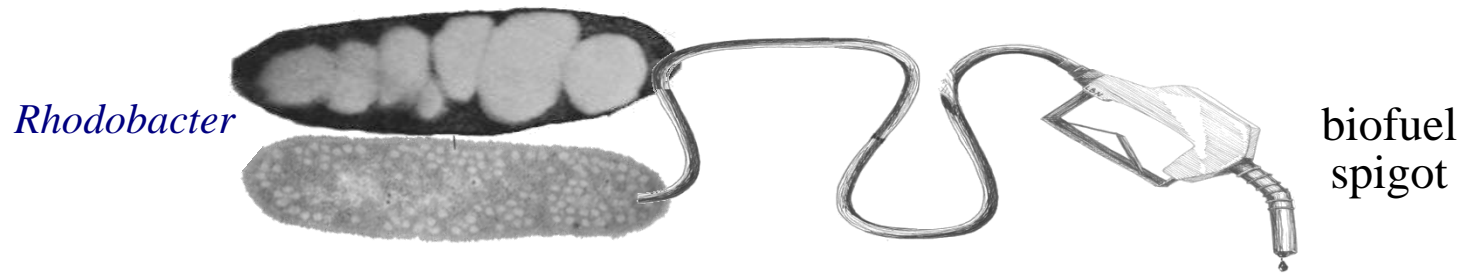
Feedstock to Wheels Lifecycle Analysis



Vehicle Integration



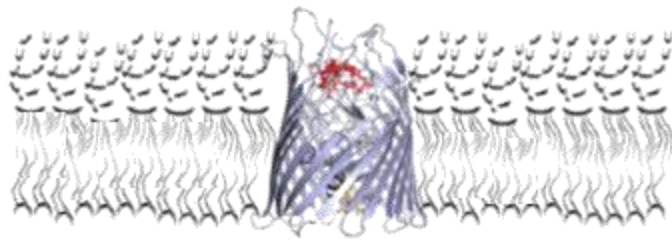
Next Generation Biofuels & Bioproducts



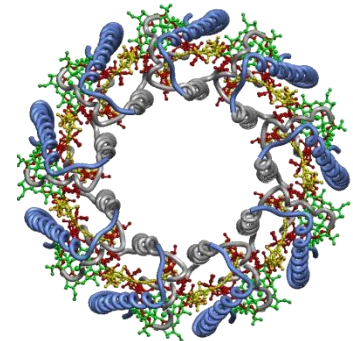
Direct designer fuel production using photosynthetic bacteria



Phytol
Isoprenol



Shorter chain terpenes and isoprenoids
Precursors for plastic synthesis
Designer hydrocarbons



Novel lipids
Nutraceuticals

Acknowledgements

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Life cycle analysis - Michael Wang, May Wu,
Jennifer Dunn, Ignasi Palou-Rivera, Ed Frank

Trees - M. Cristina Negri, Gayathri
Gopalakrishnan, Paul Benda

Catalysis – Drop-in Biofuels Jeff Miller, Joe
Libera, Ted Krause, Jeff Elam, Anil Mane,
Angel Yanguas-Gil

Integrated Biofuel/Engine Design – Doug
Longman, Mike Davis, Steve Klippenstein, Som
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Datta, Ed St. Martin, Cindy Millard, Dimple
Kundiyana, Sabeen Ahmad, Tony Fracaro

■ ***Sustainability***

- GHG, Land, Water, Feedstocks
- Algae

■ ***Compatibility***

- Drop-ins, Products,
Production, Distribution,
Utilization

■ ***Economics***

- Feedstocks, Production,
Efficiency, Co-products
- Biogas

■ ***Policy***

- Blend wall, GHG reduction,
tax credits